



Table S33. Summary statistics for natural gas – New Mexico, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b>					
at End of Year	44,784	44,748	32,302	28,206	27,957
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	682,334	616,134	556,024	653,057	611,918
From Oil Wells	223,493	238,580	252,326	127,009	160,649
From Coalbed Wells	458,805	414,894	386,262	368,682	330,658
From Shale Gas Wells	60,590	71,867	93,071	127,548	167,961
<b>Total</b>	<b>1,425,222</b>	<b>1,341,475</b>	<b>1,287,682</b>	<b>1,276,296</b>	<b>1,271,185</b>
Repressuring	7,740	7,513	6,687	9,906	12,583
Vented and Flared	481	1,586	4,360	12,259	21,053
Nonhydrocarbon Gases Removed	33,997	40,191	39,333	38,358	42,117
Marketed Production	1,383,004	1,292,185	1,237,303	1,215,773	1,195,431
NGPL Production	94,840	91,963	90,291	84,562	86,795
<b>Total Dry Production</b>	<b>1,288,164</b>	<b>1,200,222</b>	<b>1,147,012</b>	<b>1,131,211</b>	<b>1,108,636</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,288,164	1,200,222	1,147,012	1,131,211	1,108,636
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	740,153	613,482	535,450	606,062	622,930
Withdrawals from Storage					
Underground Storage	9,445	15,676	17,710	10,658	24,021
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-13,081	-27,496	-23,394	<sup>R</sup> 1,301	-2,468
<b>Total Supply</b>	<b>2,024,681</b>	<b>1,801,884</b>	<b>1,676,779</b>	<b><sup>R</sup>1,749,232</b>	<b>1,753,119</b>

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	241,194	241,137	246,418	<sup>R</sup> 243,961	245,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,762,392	1,542,104	1,410,622	1,482,540	1,493,363
Additions to Storage					
Underground Storage	21,094	18,643	19,738	22,732	14,077
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,024,681</b>	<b>1,801,884</b>	<b>1,676,779</b>	<b><sup>R</sup>1,749,232</b>	<b>1,753,119</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	49,655	49,070	47,556	47,696	47,018
Pipeline and Distribution Use <sup>a</sup>	11,624	8,597	7,067	7,467	8,783
Plant Fuel	36,827	35,289	38,331	37,195	33,121
Delivered to Consumers					
Residential	32,405	35,253	34,299	32,515	36,024
Commercial	24,701	25,155	25,035	24,898	26,790
Industrial	15,680	16,779	20,500	<sup>R</sup> 19,582	18,794
Vehicle Fuel	200	300	250	<sup>R</sup> 250	281
Electric Power	70,102	70,694	73,379	74,357	74,868
<b>Total Delivered to Consumers</b>	<b>143,089</b>	<b>148,181</b>	<b>153,464</b>	<b><sup>R</sup>151,602</b>	<b>156,756</b>
<b>Total Consumption</b>	<b>241,194</b>	<b>241,137</b>	<b>246,418</b>	<b><sup>R</sup>243,961</b>	<b>245,678</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	2	3	6	8	10
Commercial	10,328	9,875	10,062	10,698	11,511
Industrial	13,815	14,697	18,405	18,028	17,282
<b>Number of Consumers</b>					
Residential	560,479	559,852	570,637	561,713	572,224
Commercial	48,846	48,757	49,406	48,914	50,163
Industrial	471	438	360	<sup>R</sup> 121	123
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	506	516	507	509	534
Industrial	33,291	38,308	56,945	<sup>R</sup> 161,833	152,797
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.07	4.84	4.52	3.70	4.08
Delivered to Consumers					
Residential	9.53	9.63	9.14	8.69	8.92
Commercial	7.52	7.47	6.98	6.31	6.77
Industrial	5.41	6.17	6.22	<sup>R</sup> 4.96	5.58
Vehicle Fuel	3.77	4.46	9.43	<sup>R</sup> 10.05	17.52
Electric Power	W	W	W	W	4.35

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.